Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, May 2017 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,413	51,693	179,123	20,927	31,074	284,230	9,169
Alaskan					_	15.735	508
Lower 48 States	_	-	-	-	_	268,495	8.661
Imports (PAD District of Entry)	29,347	82,131	99,580	9.630	39,634	260,322	8,397
Commercial	29,347	82,131	99,580	9,630	39,634	260,322	8,397
Strategic Petroleum Reserve (SPR)		-	-	-	-		
Net Receipts	1,984	132	6,224	-13,405	5,065	_	_
Adjustments ¹	2,090	-11,174	13,597	1,212	3,739	9,463	305
Disposition							
Stock Change ²	-543	-1,018	-12,611	-871	3,768	-11,275	-364
Commercial	_	, -	-8,302	_	_	-6,966	-225
SPR	_	_	-4,309	_	_	-4,309	-139
Refinery Inputs	34,451	118,383	287,893	19,114	73,734	533,575	17,212
Exports	925	5,416	23,242	121	2,010	31,715	1,023
Ending Stocks							
Total	16,805	157,789	946,701	23,656	56,395	1,201,346	
Commercial	16,805	157,789	262,223	23,656	56,395	516,868	
Refinery	11,444	14,518	46,952	2.662	25,691	101,267	
Tank Farms and Pipelines	5,361	143,271	215,271	20,994	26,209	411,106	
Cushing, Oklahoma		63,957				63.957	
Lease		00,007				00,007	
Alaskan Crude Oil In-Transit by Water				_	4.495	4.495	
SPR	-	-	684,478	-	4,495	684,478	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						57.0	
Percent of Total Petroleum Stocks (Percent)						33.6	
Days of Total Petroleum Net Imports (Days)						153	
SPR Receipts Detail							
Receipts	_	-	_	-	-	-	-
Domestic	_	_	_	_	_	-	_
Imports	_	-	-	-	-	_	_
Imported by SPR	-	-	_	-	_	-	_
Imported for SPR by Others	-	-	-	-	-	-	-
Imports							
PAD District of Entry	29,347	82,131	99,580	9,630	39,634	260,322	8,397
PAD District of Processing	29,804	74,815	108,254	7.748	39,701	260,322	8,397

⁼ Not Applicable.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).